

Regulatory Analysis Form

This space for use by IRRC

(1) Agency

Pennsylvania Public Utility Commission

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2000 APR 19 AM 10: 32

(2) I.D. Number (Governor*s Office Use)

L-980134/57-198

REGULATORY
REVIEW COMMISSION

IRRC Number: 2013

(3) Short Title

Reporting Requirements Relating to the Submission of Gas Supply and Demand Data

(4) PA Code Cite

52 Pa. Code §§59.81 and 59.84

(5) Agency Contacts & Telephone Numbers

Primary Contact: William Hall, CEEP, (717) 783-1547 (technical)

Secondary Contact: Rhonda L. Daviston, Law Bureau, (717) 7878-6166 (legal)

(6) Type of Rulemaking (check one)

- Proposed Rulemaking
 Final Order Adopting Regulation
 Final Order, Proposed Rulemaking Omitted

(7) Is a 120-Day Emergency Certification Attached?

- No
 Yes: By the Attorney General
 Yes: By the Governor

(8) Briefly explain the regulation in clear and nontechnical language.

The purpose of this regulation is to consolidate the existing 10 forms, containing 49 tables, which now provide data on five historic years, and three projected years. The changes eliminate seasonal data requirements, reduce the historical reporting period from five years to two years, eliminate detailed pricing information and tariff rates for transportation and storage, and add new tables which are focused on the current year annual and peak day data. The result is that the existing 10 forms with 49 tables will be reduced to 9 forms with 9 tables. These new forms and tables will provide a clearer and more concise presentation than the current tables.

(9) State the statutory authority for the regulation and any relevant state or federal court decisions.

66 Pa. C.S. §§504-505.

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(10) Is the regulation mandated by any federal or state law or court order, or federal regulation? If yes, cite the specific law, case or regulation, and any deadlines for action.

No.

(11) Explain the compelling public interest that justifies the regulation. What is the problem it addresses?

The regulation simplifies the reporting requirements for jurisdictional gas utilities, thereby allowing them to devote less time to the reports while providing the Public Utility Commission with a clear and concise Annual Resource Planning Report. Information found to be necessary and not useful has been eliminated.

(12) State the public health, safety, environmental or general welfare risks associated with nonregulation.

N/A

(13) Describe who will benefit from the regulation. (Quantify the benefits as completely as possible and approximate the number of people who will benefit.)

All jurisdictional gas utilities with sales of 8 billion cubic feet or more per year (including transportation volume) will benefit from the simplified reporting requirements, as they will only have to compile historical data dating back two years instead of five, detailed supply pricing information will be eliminated, tariff rates for transportation and storage will be eliminated, seasonal data [excepting the annual storage report] will be eliminated, and the new forms and tables will take less time to execute.

Regulatory Analysis Form

(14) Describe who will be adversely affected by the regulation. (Quantify the adverse effects as completely as possible and approximate the number of people who will be adversely affected.)

It is not foreseen that anyone will be adversely affected by this regulation.

(15) List the persons, groups or entities that will be required to comply with the regulation. (Approximate the number of people who will be required to comply.)

All jurisdictional gas utilities with sales of 8 billion cubic feet or more per year, including transportation volume, will be required to comply. No specific headcount is available.

(16) Describe the communications with and input from the public in the development and drafting of the regulation. List the persons and/or groups who were involved, if applicable.

This regulation arose as a result of a petition filed by the Pennsylvania Gas Association, on behalf of jurisdictional gas utilities in Pennsylvania.

(17) Provide a specific estimate of the costs and/or savings to the regulated community associated with compliance, including any legal, accounting or consulting procedures which may be required.

No such estimate exists. However, all jurisdictional utilities required to file an Annual Resource Planning Report will enjoy a cost savings due to the decreased manpower necessary to compile and record data to fill 9 tables as opposed to 49 tables.

Regulatory Analysis Form

(18) Provide a specific estimate of the costs and/or savings to local governments associated with compliance, including any legal, accounting or consulting procedures which may be required.

N/A

(19) Provide a specific estimate of the costs and/or savings to state government associated with the implementation of the regulation, including any legal, accounting, or consulting procedures which may be required.

See No. 8.

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(20) In the table below, provide an estimate of the fiscal savings and costs associated with implementation and compliance for the regulated community, local government, and state government for the current year and five subsequent years.

	Current FY Year	FY +1 Year	FY +2 Year	FY +3 Year	FY +4 Year	FY +5 Year
SAVINGS:	\$	\$	\$	\$	\$	\$
Regulated Community						
Local Government						
State Government						
Total Savings						
COSTS:						
Regulated Community						
Local Government						
State Government						
Total Costs						
REVENUE LOSSES:						
Regulated Community						
Local Government						
State Government						
Total Revenue Losses						

(20a) Explain how the cost estimates listed above were derived.

No estimate available.

Regulatory Analysis Form

(20b) Provide the past three year expenditure history for programs affected by the regulation.

Program	FY -3	FY -2	FY -1	Current FY

(21) Using the cost-benefit information provided above, explain how the benefits of the regulation outweigh the adverse effects and costs.

No cost-benefit information available.

(22) Describe the nonregulatory alternatives considered and the costs associated with those alternatives. Provide the reasons for their dismissal.

No nonregulatory alternatives were considered.

(23) Describe alternative regulatory schemes considered and the costs associated with those schemes. Provide the reasons for their dismissal.

No alternative regulatory schemes were considered.

Regulatory Analysis Form

(24) Are there any provisions that are more stringent than federal standards? If yes, identify the specific provisions and the compelling Pennsylvania interest that demands stronger regulation.

The provisions are less stringent than the current regulations.

(25) How does this regulation compare with those of other states? Will the regulation put Pennsylvania at a competitive disadvantage with other states?

The regulation will not put Pennsylvania at a competitive disadvantage.
See No. 8 and No. 24.

(26) Will the regulation affect existing or proposed regulations of the promulgating agency or other state agencies? If yes, explain and provide specific citations.

See No. 8.

(27) Will any public hearings or informational meetings be scheduled? Please provide the dates, times, and locations, if available.

No.

Regulatory Analysis Form

(28) Will the regulation change existing reporting, record keeping, or other paperwork requirements? Describe the changes and attach copies of forms or reports which will be required as a result of implementation, if available.

The regulation will simplify the current reporting requirements for all jurisdictional gas utilities required to file an Annual Resource Planning Report. The forms and schedules specified by the Bureau of Conservation, Economics and Energy Planning shall be used and are attached.

(29) Please list any special provisions which have been developed to meet the particular needs of affected groups or persons including, but not limited to, minorities, elderly, small businesses, and farmers.

Not applicable.

(30) What is the anticipated effective date of the regulation; the date by which compliance with the regulation will be required; and the date by which any required permits, licenses or other approvals must be obtained?

The effective date of the regulation will be when publication of the final regulation occurs in the Pennsylvania Bulletin. Compliance with the regulation will be required by June 1 of the year following publication of the final regulation in the Pennsylvania Bulletin, as this is the date by which the Annual Resource Planning Reports are due each year. No permits, licenses or other approvals must be obtained.

(31) Provide the schedule for continual review of the regulation.

Commission staff monitors the effectiveness of regulations on an on-going basis, or as various parties make their concerns known.

**FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: _____**

(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
Firm Sales:						
Retail Residential						
Retail Commercial						
Retail Industrial						
Electric Power Generation						
Exchanges with Other Utilities						
Unaccounted For Gas						
Company Use						
Other (Off-System/ Unbilled Estimate)						
Subtotal Firm Sales						
Interruptible Sales:						
Retail						
Electric Power Generation						
Company's Own Plant						
Subtotal Interruptible Sales						
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:						
Transportation:						
Firm Residential						
Firm Commercial						
Firm Industrial						
Interruptible Residential						
Interruptible Commercial						
Interruptible Industrial						
Electric Power Generation						
Subtotal Transportation						
TOTAL GAS REQUIREMENTS						
Increase (Decrease)						
Percent Change (%)						

**FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
REPORTING UTILITY: _____**

(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 _____	-1 _____	0 _____	1 _____	2 _____	3 _____
Firm Sales:						
Retail Residential						
Retail Commercial						
Retail Industrial						
Electric Power Generation						
Exchanges with Other Utilities						
Unaccounted For Gas						
Company Use						
Other						
Subtotal Firm Sales						
Interruptible Sales:						
Retail						
Electric Power Generation						
Company's Own Plant						
Subtotal Interruptible Sales						
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:						
Transportation:						
Firm Residential						
Firm Commercial						
Firm Industrial						
Interruptible Residential						
Interruptible Commercial						
Interruptible Industrial						
Electric Power Generation						
Subtotal Transportation						
TOTAL GAS REQUIREMENTS						
Increase (Decrease)						
Percent Change (%)						

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY

TABLE 1: ANNUAL SUPPLY

REPORTING UTILITY: _____

(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
Gas Supply for Sales Service Supply Contracts (List): ^{1/}						

Supply Contracts (Other)						
Spot Purchases						
Storage Withdrawals						
LNG/SNG/Propane Purchases						
Company Production						
Local Purchases						
Exchanges with other LDCs						
Other						
Total Gas Supply for Sales						
Total Transportation Service						
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE						
Deductions						
Curtailments						
Underground Storage Injections						
LNG Liquefaction						
Sales to other LDCs						
Off-System Sales						
Total Deductions						
NET GAS SUPPLY						

^{1/} Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.

**FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 2: PEAK DAY SUPPLY**

REPORTING UTILITY: _____
(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
Gas Supply for Sales Service Supply Contracts (List);^{2/} _____ _____ _____ _____ _____ _____ _____ _____ Supply Contracts (Other) Spot Purchases Storage Withdrawals LNG/SNG/Propane Purchases Company Production Local Purchases Exchanges with other LDCs Other Total Gas Supply for Sales						
Total Transportation Service						
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE						
Deductions Curtailments Underground Storage Injections LNG Liquefaction Sales to other LDCs Off-System Sales Total Deductions						
NET GAS SUPPLY						

^{2/} Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION^{1/}
REPORTING UTILITY: _____

(volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												

Other												
TOTAL												
Upstream Transportation Contracts:												

Other												
TOTAL												
Storage-Related Transportation Contracts:												

Other												
TOTAL												

^{3/} For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

FORM-IRP-GAS-2C: NATURAL GAS STORAGE

REPORTING UTILITY: _____
(volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts: ^{4/}												

Other												
TOTAL												

^{4/} Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
REPORTING UTILITY: _____

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 _____	-1 _____	0 _____	1 _____	2 _____	3 _____
Sales Service:						
Retail Residential						
Retail Commercial						
Retail Industrial						
Other						
Subtotal Sales Service						
Electric Power Generation						
Transportation Service						
CUSTOMER TOTAL						
Increase (Decrease) Percent Change (%)						

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: _____

(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 _____	-1 _____	0 _____	1 _____	2 _____	3 _____
Gas Supply:						
Supply Contracts						
Spot Purchases						
Subtotal Gas Supply						
Transportation						
TOTAL GAS SUPPLY						
Requirements:						
Firm Requirements						
Interruptible Requirements						
Subtotal Firm & Interruptible						
Transportation						
Load Reductions						
TOTAL GAS REQUIREMENTS						
Surplus (Deficiency)						

FORM-IRP-GAS-4B: PEAK DAY SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: _____

(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 _____	-1 _____	0 _____	1 _____	2 _____	3 _____
Gas Supply:						
Supply Contracts						
Spot Purchases						
Subtotal Gas Supply						
Transportation						
TOTAL GAS SUPPLY						
Requirements:						
Firm Requirements						
Interruptible Requirements						
Subtotal Firm & Interruptible						
Transportation						
Load Reductions						
TOTAL GAS REQUIREMENTS						
Surplus (Deficiency)						

**FACE SHEET
FOR FILING DOCUMENTS
WITH THE LEGISLATIVE REFERENCE BUREAU**
(Pursuant to Commonwealth Documents Law)

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LEGISLATIVE REGULATORY
REVIEW COMMISSION

2013

DO NOT WRITE IN THIS SPACE

Copy below is hereby approved as to form and legality. Attorney General.

Copy below is hereby certified to be true and correct copy of a document issued, prescribed or promulgated by:

Copy below is hereby approved as to form and legality. Executive or independent Agencies.

BY _____
(DEPUTY ATTORNEY GENERAL)

Pennsylvania Public Utility Commission
(AGENCY)

BY Bohdan R. Pankiw
Bohdan R. Pankiw
Chief Counsel

DOCUMENT/FISCAL NOTE NO. L-00980134/57-198

3/2/00
DATE OF APPROVAL

DATE OF APPROVAL

DATE OF ADOPTION March 2, 2000

BY James J. McNulty
James J. McNulty

TITLE (SECRETARY)

Check if applicable. No Attorney General approval or objection within 30 days after submission.

Check if applicable
Copy not approved. Objections attached

L-00980134/57-198
Final Rulemaking
Reporting Requirements Relating to the
Submission of Gas Supply and Demand Data
52 Pa. Code, Chapter 59

The Pennsylvania Public Utility Commission on March 2, 2000, adopted a final rulemaking order modifying the reporting requirements at 52 Pa. Code Sections 59.81 and 59.84 regarding gas supply and demand data. The contact persons are William Hall, Bureau of Conservation, Economics and Energy Planning (717) 783-1547 and Rhonda Daviston, Law Bureau, 787-6166.

EXECUTIVE SUMMARY

L-980134/57-198
Final Rulemaking
Re: Reporting Requirements Relating to the
Submission of Gas Supply and Demand Data
52 Pa. Code, §§ 59.81 and 59.84

On February 9, 1998, the Pennsylvania Gas Association (PGA) filed a petition requesting that the Commission modify the reporting requirements at 52 Pa. Code §§59.81 and 59.84. These requirements involve gas supply and demand data. The petition requested that the existing requirements be replaced by the proposed modified supply and demand forms.

The purpose of this regulation is to consolidate the existing 10 forms, containing 49 tables, which now provide data on five historic years, and three projected years. The changes eliminate seasonal data requirements, reduce the historical reporting period from five years to two years, eliminate detailed pricing information and tariff rates for transportation and storage, and add new tables which are focused on the current year annual and peak day data. The result is that the existing 10 forms with 49 tables will be reduced to 9 forms with 9 tables. These new forms and tables will provide a clearer and more concise presentation than the current tables.

The contact persons are William Hall, Bureau of CEEP (717) 783-1547 and Rhonda L. Daviston, Assistant Counsel, Law Bureau (717) 787-6166.

PENNSYLVANIA
PUBLIC UTILITY COMMISSION
HARRISBURG, PA. 17105-3265

Public Meeting held March 2, 2000

Commissioners Present:

John M. Quain, Chairman
Robert K. Bloom, Vice Chairman
Nora Mead Brownell
Aaron Wilson, Jr.
Terrance J. Fitzpatrick

Regulations Amending the Reporting
Requirements Relating to the Submission
of Gas Supply and Demand Data
52 Pa. Code. § 59.81 and § 59.84

Docket No. L-00980134

FINAL RULEMAKING ORDER

BY THE COMMISSION:

On February 9, 1998 the Pennsylvania Gas Association (PGA) filed a Petition requesting that the Commission amend the regulations at 52 Pa Code §§59.81 and 59.84. These regulations concern the Natural Gas Integrated Resource Planning Reports. The petition specifically involved the gas supply and demand forms (Forms IRP 1A, 1B, 1C, 2A, 2B, 2C, 4A, 4B, 4C).

Simultaneously, PGA requested a waiver of the existing reporting requirements, and also requested that the proposed modified supply and demand forms be accepted by the Commission in lieu of the current requirements. The Commission approved that request on February 26, 1998.

The proposed rulemaking was published in the Pennsylvania Bulletin on March 20, 1999 at 29 Pa. B. 1515. Following publication, the Commission received a letter from PGA in lieu of a formal comment. In its letter, PGA noted that the new forms were developed through the joint efforts of utility representatives and Commission staff. PGA endorsed the proposed amendments and stated that the new forms significantly reduce the number of tables submitted without compromising the Commission's analytical base or emergency preparedness.

By this Order, we amend the reporting requirements at 52 Pa Code §§59.81 and 59.84 relating to the submission of gas supply and demand data. Specifically, we are consolidating the ten forms containing 49 tables, which now provide data on five historic years and three projected years. The nine new consolidated forms will eliminate seasonal data and duplicative data. Each new form will contain one table and will provide data for two historic years and three projected years. Under the amended regulations, the existing ten forms with 49 tables will become nine forms with a total of nine tables.

The amendments cover four main topics: elimination of seasonal data requirements, reduction of the historical reporting period from five years to two years, elimination of detailed pricing information and tariff rates for transportation and storage, and the addition of new tables which are focused on the current year annual and peak day data.

We are satisfied that we need not continue requiring the submission of seasonal data, except for the annual storage report. The Commission has not had occasion to use seasonal data for policy review for at least the past few years, nor have we received a request for seasonal information from the public or any other agency.

There have been some special cases in which we have examined seasonal storage data (injections and withdrawals). However, if seasonal data is necessary in a particular instance, specific data can always be gathered on a case by case basis. Additionally, the amended regulations continue to require the submission of annual and peak day storage injection and storage withdrawal data.

A reduction of the historical reporting period from five years to two years is reasonable. Since a five year span only reiterates data which is available from previous reports, the Commission will continue to have access to this information, as necessary.

The elimination of detailed supply pricing information and tariff rates for transportation and storage will significantly simplify the reports. Although the contract volumes and termination dates of contracts will still be important during the continued restructuring of the gas industry, the detailed shipping pricing data is not essential. As we have recognized, the statement that the supply pricing data, along with the pipeline transportation tariffs and storage tariffs, is also contained in the 1307(f) filings. The 1307(f) filings include data on storage and pipeline transportation tariffs in addition to other gas costs. Additionally, summary

information of this data will still be provided under the amended reporting requirements.

The new tables for supply provide a clearer presentation than the current tables. The new tables provide peak day and annual data based on the most recent year. The suggested forms present the data in a more concise and clear format. The new forms still provide the supply, transport, upstream and storage information that is used for analysis. Detailed supply contract reporting is limited to the ten largest contracts or 75 % of total gas supply contracts (by volume). The remaining gas supply would be reported as miscellaneous (other) contract supplies which will provide a balance of supply and demand data.

We will not mandate the format of the required data. Instead, each jurisdictional utility shall continue to use the forms and schedules as specified by the Bureau of Conservation, Economics and Energy Planning, as already stated in 52 Pa Code §59.84.

The Commission may still require additional data or information in certain instances. Nothing in this amended rulemaking should be construed as restricting our authority to require the submission of additional gas utility data as the Commission may deem necessary. Rather, it is the intention of the Commission to eliminate unnecessary and burdensome reporting requirements whenever it is possible. Accordingly, under 66 Pa. C.S. §§308(c), 501, 504, 5213, 1319 and 1501, and the Commonwealth Documents Law (45 P.S. §§ 1201, et. seq. and regulations promulgated thereunder at 1 PA Code §§7. 1-7.4, we

hereby amend the regulations at 52 PA Code §§59.81 and 59.84; **THEREFORE, IT IS ORDERED:**

1. That Title 52 of the Pennsylvania Code (Public Utilities) is amended consistent with this order by amending the reporting requirements at 52 Pa Code §§59.81 through 59.84 as set forth in Annex A of this order.

2. That the Secretary shall duly certify this order and Annex A and deposit them with the legislative Reference Bureau for publication in the Pennsylvania Bulletin.

3. That the Secretary shall submit this order and Annex A to the Office of Attorney General for review as to form and legality.

4. That the Secretary shall submit this order and Annex A to the Governor's Budget Office for review of fiscal impact.

5. That the Secretary shall submit this order and Annex A for review by designated standing committees of both Houses of the General Assembly, and for review and approval by the Independent Regulatory Review Commission.

6. That a copy of this order and Annex A shall be served upon all jurisdictional gas utility companies, the Office of Consumer Advocate, and the Office of Small Business Advocate.

7. That the contact persons for this matter are William Hall, Bureau of Conservation, Economics, and Energy Planning, (717) 783-1547 (technical) and Rhonda L. Daviston, Law Bureau, (717) 787-6166 (legal).

BY THE COMMISSION,

A handwritten signature in cursive script that reads "James J. McNulty".

James J. McNulty,
Secretary

(Seal)

ORDER ADOPTED: March 2, 2000

ORDER ENTERED: **MAR - 2 2000**

ANNEX A
TITLE 52. PUBLIC UTILITIES
SUBPART C. FIXED SERVICE UTILITIES
CHAPTER 59 GAS SERVICE
ANNUAL RESOURCE PLANNING REPORT

§59.81. Periodic reporting requirements for major gas utilities.

* * * * *

(2) A forecast of annual [,winter season] and peak day energy demand requirements in million cubic feet displayed by component parts, as indicated in [Form 1A, Form 1B and Form 1C, respectively] Form-IRP-Gas-1A and Form-IRP-Gas-1B. The load growth projections shall reflect the effects of price elasticity, market-induced conservation, building and appliance efficiency standards and the effects of the utility's existing and planned conservation and load management activities.

(3) A forecast of annual [, winter season] and peak day energy supply resources in million cubic feet indicating sources of presently available and new supplies which the utility estimates will become available displayed by component parts, as indicated in Form-IRP-Gas-2A, a list of contracts for gas transportation, to the reporting utility's city gate, upstream of the city gate and related to transportation as indicated in Form-IRPGas-2B and a list of contracts for gas storage services provided to the reporting utility, as indicated in Form-IRP-Gas-2C[, respectively].

(4) * * *

(5) A summary forecast of annual [, winter season] and peak day energy supply resources and demand requirements in million cubic feet, as indicated in Form-IRP-Gas-4A[,] and Form-IRP-Gas4B [and Form-IRP-Gas-4C].

(6) The data required under paragraphs (1)-(5) shall consist of the past [5] 2 years actual historical data, the current year (both actual and projected) and a 3-year forecast. For the purpose of this section, the term “current year” refers to the year in which the filing is being made.

(7) * * *

(b) The reporting formats referred to in this section are contained in §59.84 (relating to formats). Annual data shall be submitted on a calendar year basis, January 1 through December 31. If the utility purchases gas on a contract basis other than a calendar year, the contract time interval shall be identified. [Winter season data shall be submitted for the period November 1 through March 31, unless compelling reasons require the use of a different interval, in which case, the interval utilized shall be indicated.]

* * * * *

§ 59.84. Formats.

* * * * *

(1) Form-IRP-Gas-1A, Annual [Energy Demand] Gas Demand Requirements; Form-IRP-Gas-1B--[Winter Season Energy Demand Requirements; Form-IRP-Gas-1C--] Peak Day [Energy Demand] Gas Requirements.

(2) Form-IRP-Gas-2A--[Annual Energy Resources] Natural Gas Supply; Form -IRP-Gas-2B--[Winter Season Energy Resources] Natural Gas Transportation; Form-IRP-Gas-2C--[Peak Day Energy Resource] Natural Gas Storage.

(3) * * *

(4) Form-IRP-Gas-4A--Annual [Supply/Demand] Supply and Demand Requirements Summary; Form-IRP-Gas-4B-[Winter Season Supply/Demand; Form-IRP-Gas-4C--] Peak Day [Supply/Demand] Supply and Demand Requirements Summary.

* * * * *



PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH OF PENNSYLVANIA
HARRISBURG, PENNSYLVANIA

THE CHAIRMAN

April 19, 2000

The Honorable John R. McGinley, Jr.
Chairman
Independent Regulatory Review Commission
14th Floor, Harristown II
333 Market Street
Harrisburg, PA 17101

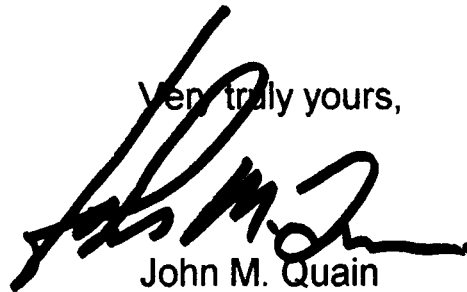
Re: L-980134/57-198
Final Rulemaking
Reporting Requirements Relating to the
Submission of Gas Supply and Demand Data
52 Pa. Code Chapter 59

Dear Chairman McGinley:

Enclosed please find one (1) copy of the regulatory documents concerning the above-captioned rulemaking. Under Section 745.5(a) of the Regulatory Review Act, the Act of June 30, 1989 (P.L. 73, No. 19) (71 P.S. §§745.1-745.15) the Commission, on March 10, 1999, submitted a copy of the Notice of Proposed Rulemaking to the House Committee on Consumer Affairs, the Senate Committee on Consumer Protection and Professional Licensure and to the Independent Regulatory Review Commission (IRRC). This notice was published at 29 Pa.B. 1515, on March 20, 1999. In compliance with Section 745.5(b.1) copies of all comments received were provided to your Commission and the Committees.

In preparing this final form rulemaking, the Public Utility Commission has considered all comments received from the Committees, IRRRC and the public.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John M. Quain', written over the closing text.

John M. Quain
Chairman

Enclosures

cc: The Honorable Clarence D. Bell
The Honorable Lisa Boscola
The Honorable Chris R. Wogan
The Honorable Keith McCall
Legislative Affairs Director Perry
Chief Counsel Pankiw
Regulatory Coordinator DelBiondo
Assistant Counsel Daviston
Mr. Hall
Mr. Zogby

TRANSMITTAL SHEET FOR REGULATIONS SUBJECT
TO THE REGULATORY REVIEW ACT

RECEIVED

2000 APR 19 AM 10:33

ID Number: L-00980134/57-198

INDEPENDENT REGULATORY
REVIEW COMMISSION


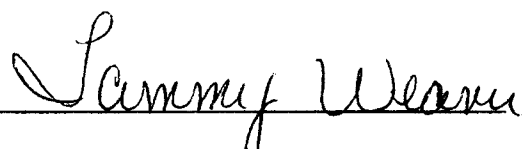

Subject: Reporting Requirements Relating to the Submission of
Gas Supply and Demand Data

Pennsylvania Public Utility Commission

TYPE OF REGULATION

- Proposed Regulation
- Final Regulation with Notice of Proposed Rulemaking Omitted.
- Final Regulation
- 120-day Emergency Certification of the Attorney General
- 120-day Emergency Certification of the Governor

FILING OF REPORT

<u>Date</u>	<u>Signature</u>	<u>Designation</u>
4/19/00		HOUSE COMMITTEE Consumer Affairs
4/19/00		SENATE COMMITTEE Consumer Protection and Professional Licensure
4/19/00		Independent Regulatory Review Commission
_____	_____	Attorney General
_____	_____	Legislative Reference Bureau